Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	24,893			23,571	3,358	4,039	1,227	51,266	3,368	0	57,525
Hydrocarbon Gas Liquids	1,560	-4	1,227	942	900		606	1,775	2,152	92	3,855
Natural Gas Liquids		-4	1,054	912	900		621	1,775	2,152	-126	3,820
Ethane	1			_	-		-		0	1	_
Propane			743	692	475		554		1,320	301	1,418
Normal Butane			349	220	308		108	365	827	-84	1,891
Isobutane			-38	_	117		-34	771	0	-418	466
Natural Gasoline		-4	173	30	_		-7 -15	639	5	74 218	45 35
Refinery Olefins			173	30	_		-15			210	30
Ethylene			166	_	_		0	1		166	16
Normal Butylene			7	30	_		-15			52	19
Isobutylene			_	_	_		0			0	(
·		527		1,683	6.490	-1,234	-3,449	10,217	699	-1	50,823
Other Liquids					6,490						
Other Hydrocarbons		527		575	2,579	1,208	-718	5,453	154	0	3,979
Hydrogen				-	-	1,226		1,226		0	
Oxygenates (excluding Fuel Ethanol)								4 007	454		
Renewable Fuels (including Fuel Ethanol)		527		575	2,579	-18	-718	4,227	154	0	3,979
Fuel Ethanol		230			2,064	630	-755	3,611	68	0	2,257
Renewable Fuels Except Fuel Ethanol		297		575	515	-648	37	616	86	0	1,722
Other Hydrocarbons				959	-		-867	1,286	541	-1	19,609
Motor Gasoline Blend.Comp. (MGBC)				149	3,911	-2,442	-1,864	3,478	4	0	27,235
Reformulated		_		143	1,936	91	-409	2,435	1	Ö	14,191
Conventional		_		149	1,975	-2,533	-1,455	1,043	3	ő	13,044
Aviation Gasoline Blend. Comp.				-	-	-2,000	-1,400	-	_	-	-
Finished Petroleum Products			65,464	3,515	1,648	2,178	425		6,269	66,110	37,970
Finished Motor Gasoline		_	35,447	383	475	1,812	6		1,753	36,358	2,520
Reformulated		_	24,782	363	4/5	1,012	1		1,755	24,789	2,520
Conventional		_	10.665	383	475	1.804	5		1,753	11.569	2,498
Finished Aviation Gasoline			83	303	475	1,004	-42		1,733	125	2,490
Kerosene-Type Jet Fuel			4,729	1,674	10		-701		90	7,024	8,958
Kerosene			8	- 1,07	-		1		_	7,021	0,000
Distillate Fuel Oil			15,693	1,142	953	366	891		1,827	15,436	15,459
15 ppm sulfur and under			14,940	1,142	953	366	1,073		1,788	14,540	14,41
Greater than 15 ppm to 500 ppm sulfur			274	_	_		-73		8	339	269
Greater than 500 ppm sulfur			479	-	-		-109		31	557	779
Residual Fuel Oil			1,973	149	_		180		895	1,047	5,392
Less than 0.31 percent sulfur			5	_	_		-387		NA	NA	547
0.31 to 1.00 percent sulfur			666		_		92		NA	NA	619
Greater than 1.00 percent sulfur			1,302	115	_		475		NA	NA	4,226
Petrochemical Feedstocks			_	41	_		0			41	1
Naphtha for Petro. Feed. Use			_	41	_		0			41	1
Other Oils for Petro. Feed. Use			-	_	_		_			-	4.5
Special Naphthas Lubricants			51 507	3	- -71		-1 -1		357	52 83	45 619
Waxes			507	22	-/ 1		-1		357	16	018
Petroleum Coke			3,058		82		171		1,312	1,657	1,333
Marketable			2,215		82		171		1,312	814	1,333
Catalyst			843							843	1,000
Asphalt and Road Oil			769		198		-101		29	1,140	3,243
Still Gas			2,851							2,851	
Miscellaneous Products			295		-		22		0	273	106
Total	26,453	523	66,691	29,711	12,396	4,983	-1,191	63,258	12,488	66,202	150,17

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus exports.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Foreign Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.